

POWER SYSTEMS ENGINEERING

CIRCUIT BREAKER CONTROL SCHEME

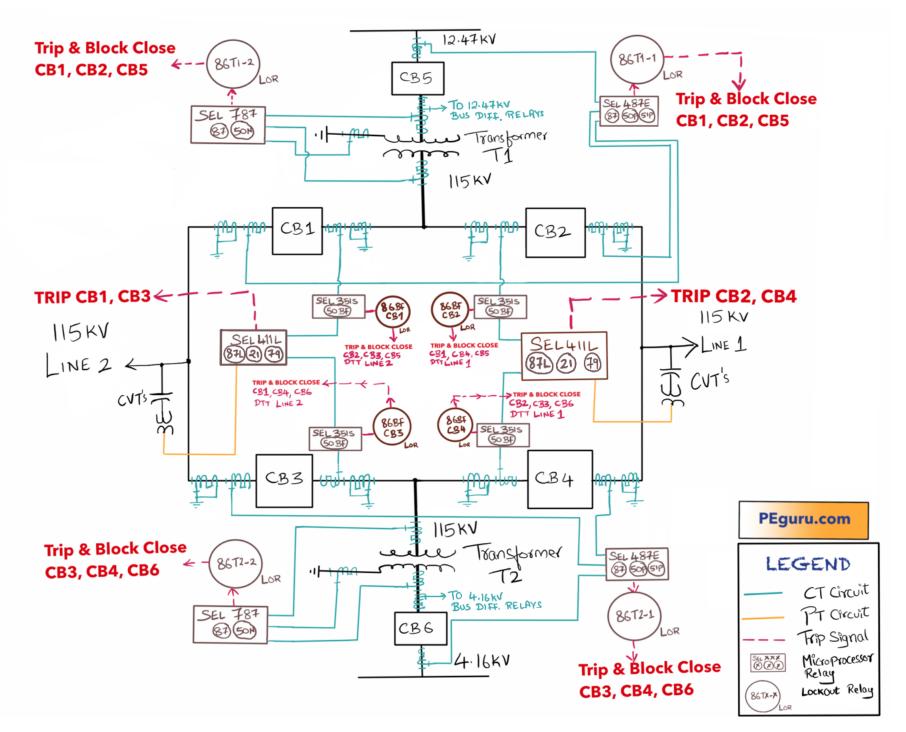


TAB

- THE RING SUBSTATION
 Substation relay oneline
- METHODOLOGY

 Reasoning for the oneline
- BREAKER CONTROL SCHEME
 Trip & close breaker scheme
- THE STRAIGHT BUS SUBSTATION
 Substation relay oneline
- **5 EXERCISE**Test your knowledge

01 THE RING SUBSTATION



02 METHODOLOGY

OBJECTIVE:

- Develop breaker control scheme of 115kV circuit breaker CB1 from the Ring Substation.
 Schematic drawing will show how to connect trip contacts and close (or block close)
 contacts of relays.
- Test your knowledge using a different substation layout.

Making sense of the Ring substation oneline

Why ring layout?

 Ring layout is chosen for most new substations. Not too elaborate and very reliable (from operation standpoint).

What is the methodology for relay selection?

- Current differential is the best form of protection. Any relay with this functionality should be your first choice. There are exceptions, will be described below.
 - For Transformer protection
 - Schweitzer SEL787 chosen. It implements current differential using current transformers (CT) on the power transformer bushings.
 - Schweitzer SEL487E also chosen. CT's from breaker bushing chosen in this case. Zone of protection is much larger and encapsulates the one from SEL787.
 - Both relays can implement overcurrent protection 50 and 51 on phase and neutral/ground as backup.

02 METHODOLOGY

Not shown, the sudden pressure relay – internal to transformer, trips the
 86T lockout relay directly.

○ For **Bus protection** –

- Ring layouts do not need separate relays for bus protection. All pieces of bus fall inside either transformer or transmission line zone of protection.
- For any other bus layout (straight, breaker-and-a-half, etc), bus differential relay is required. A short-circuit on a bus generates incredibly high fault currents. If CT saturation is possible then use high impedance bus differential relay like SEL587Z. Otherwise a low impedance relay like SEL487B works just fine.

○ For **Line protection** –

 Relay choice for line protection cannot automatically be a line differential relay. It is driven by following reasoning

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02 METHODOLOGY

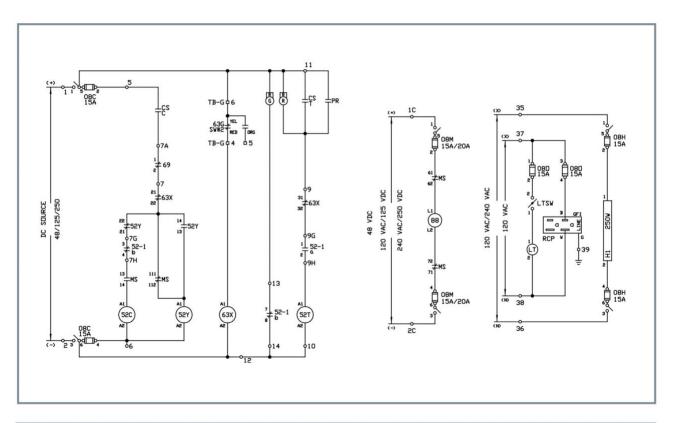
option. However, line differential protection scheme cannot be
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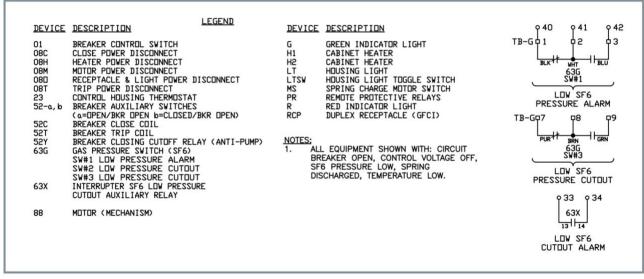
The Fine Print

For the relay oneline developed above, in the interest of legibility,

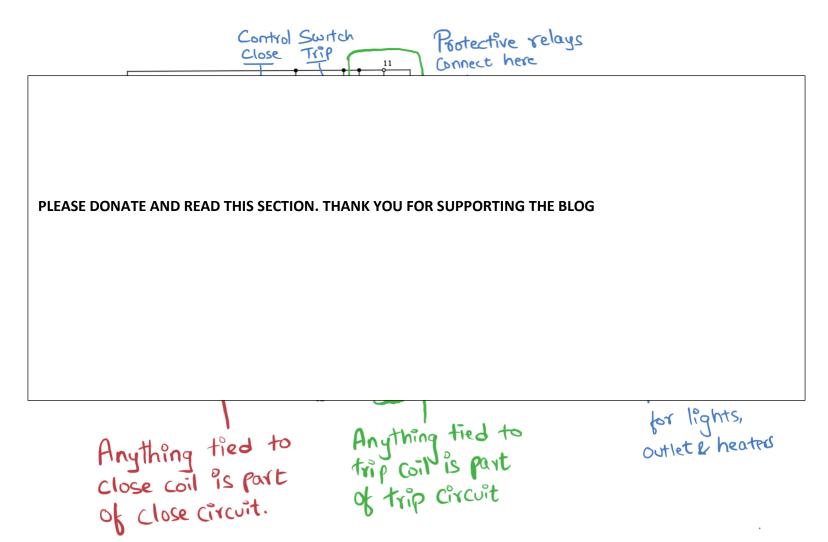
- Backup protection relays not shown.
- 12.47kV & 4.16kV bus protection not shown.
- Auxiliary tripping relays not shown.
- Equipment rating and CT ratios not shown.

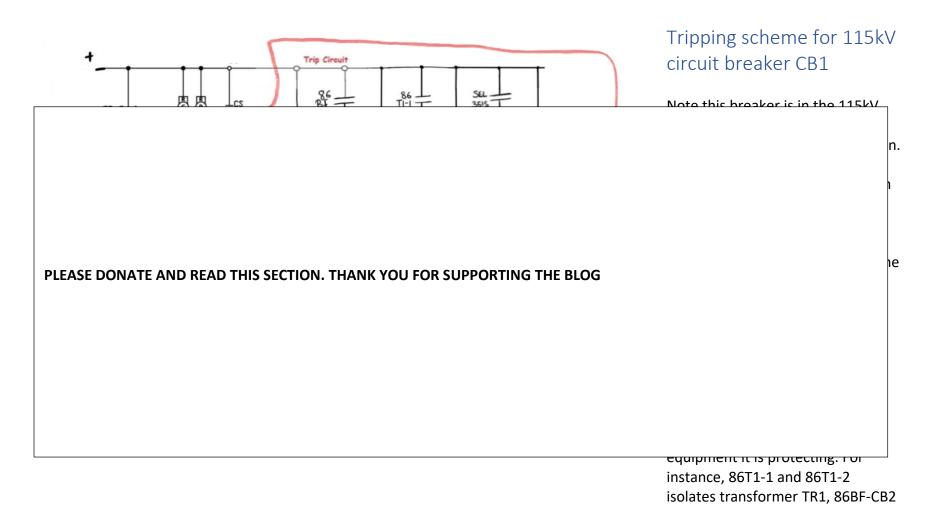
Let's begin the development of breaker control scheme for circuit breaker CB1. For this effort a 138kV Siemens SPS2 breaker is chosen. The below scheme is taken from the brochure.



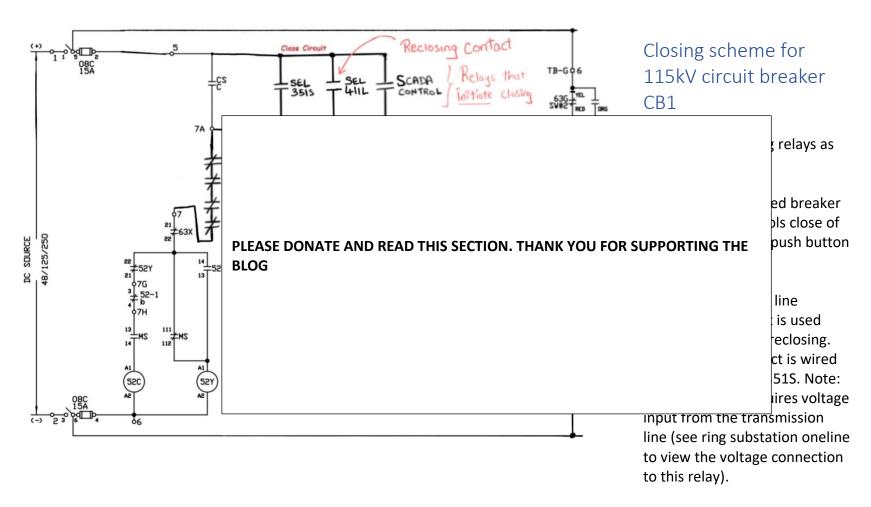


Schematic drawing for the breaker reveals the following:



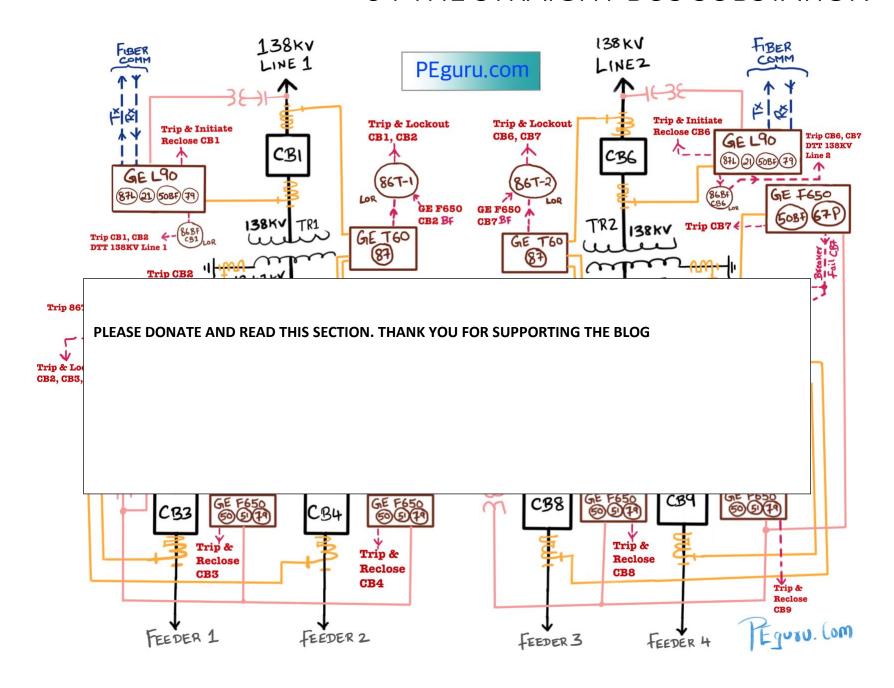


isolates CB2 and 86BF-CB3 isolates CB3.



- Lockout 86 relays: Transformer T1 failure, fault within overall transformer differential scheme, breaker CB2 failure and breaker CB3 failure prevent CB1 from closing.

04 THE STRAIGHT BUS SUBSTATION

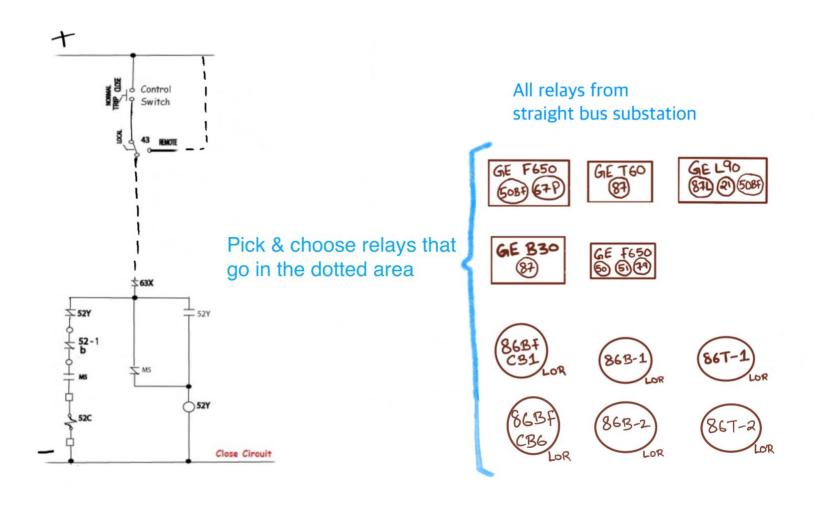


Practice problem - CB2 Trip Circuit



05 EXERCISE

Practice problem - CB2 close circuit



05 EXERCISE

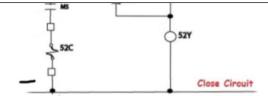
SOLUTION

Practice problem - CB2 Trip Circuit



Practice problem - CB2 close circuit

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05 EXERCISE

BONUS INFORMATION

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